Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	
Crude Oil	**1,902**	**– –**	**– –**	**16,109**	**1,929**	**2,951**	**-360**	**21,529**	**1,721**	**0**	**7,294**
Hydrocarbon Gas Liquids	**18,637**	**-9**	**197**	**2,526**	**3,355**	**– –**	**-2,237**	**1,374**	**5,053**	**20,517**	**7,977**
Natural Gas Liquids	18,637	-9	-214	2,232	3,003	– –	-2,254	1,374	5,053	19,477	7,701
Ethane	7,320	– –	–	–	-4,811	– –	104	– –	2,050	355	788
Propane	6,600	– –	372	2,185	7,039	– –	-2,109	– –	2,469	15,836	5,412
Normal Butane	2,055	–	-560	27	1,269	– –	-194	891	430	1,664	1,159
Isobutane	851	–	-26	20	-259	– –	-25	138	1	472	111
Natural Gasoline	1,811	-9	– –	–	-235	– –	-30	345	104	1,148	231
Refinery Olefins	– –	– –	411	294	352	– –	17	– –	– –	1,040	276
Ethylene	– –	– –	11	–	–	– –	–	– –	– –	11	–
Propylene	– –	– –	350	294	352	– –	-44	– –	– –	1,040	102
Normal Butylene	– –	– –	2	–	–	– –	44	– –	– –	-42	128
Isobutylene	– –	– –	48	–	–	– –	17	– –	– –	31	46
Other Liquids	**– –**	**496**	**– –**	**11,605**	**63,481**	**6,053**	**5,807**	**75,508**	**265**	**56**	**75,354**
Hydrogen/Biofuels/Other Hydrocarbons	– –	496	– –	247	10,064	407	1,358	9,351	168	337	8,426
Hydrogen	– –	– –	– –	–	– –	109	– –	109	– –	0	– –
Biofuels (including Fuel Ethanol)	– –	496	– –	247	10,064	298	1,358	9,242	168	337	8,426
Fuel Ethanol[6]	– –	342	– –	–	9,769	298	1,353	8,891	165	0	7,380
Biofuels (excluding Fuel Ethanol)[7]	– –	154	– –	247	295	– –	5	351	3	337	1,046
Other Hydrocarbons	– –	– –	– –	–	–	–	–	–	–	–	–
Unfinished Oils	– –	– –	– –	1,859	-21	– –	449	1,651	20	-282	4,021
Motor Gasoline Blend.Comp. (MGBC)	– –	–	– –	9,499	53,438	5,646	4,000	64,506	77	0	62,907
Reformulated	– –	–	– –	4,505	6,648	-176	-553	11,529	1	0	18,830
Conventional	– –	–	– –	4,994	46,790	5,822	4,553	52,977	76	0	44,077
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	–	–	–	–
Finished Petroleum Products	**– –**	**1**	**99,450**	**10,527**	**45,581**	**-5,944**	**-8,833**	**– –**	**1,525**	**156,923**	**61,644**
Finished Motor Gasoline	– –	–	86,557	1,218	3,900	-5,944	-283	– –	39	85,975	2,633
Reformulated	– –	–	32,186	–	–	-681	-2	– –	–	31,507	4
Conventional	– –	–	54,371	1,218	3,900	-5,262	-281	– –	39	54,468	2,629
Finished Aviation Gasoline	– –	– –	-1	1	31	– –	2	– –	–	29	249
Kerosene-Type Jet Fuel	– –	–	2,206	934	12,194	– –	-583	– –	17	15,900	8,574
Kerosene	– –	–	28	–	68	– –	-458	– –	0	554	1,300
Distillate Fuel Oil[6]	– –	1	6,197	6,225	27,969	– –	-8,701	– –	449	48,644	35,881
15 ppm sulfur and under	– –	1	6,352	6,225	26,946	– –	-8,183	– –	449	47,258	32,959
Greater than 15 ppm to 500 ppm sulfur	– –	–	4	–	–	– –	-194	– –	–	198	841
Greater than 500 ppm sulfur	– –	–	-159	–	1,023	– –	-324	– –	0	1,188	2,081
Residual Fuel Oil	– –	– –	1,490	1,242	92	– –	-285	– –	627	2,482	4,256
Less than 0.31 percent sulfur	– –	– –	-27	–	–	– –	93	– –	NA	NA	400
0.31 to 1.00 percent sulfur	– –	– –	1,040	515	–	– –	52	– –	NA	NA	1,345
Greater than 1.00 percent sulfur	– –	– –	477	727	92	– –	-430	– –	NA	NA	2,511
Petrochemical Feedstocks	– –	– –	–	73	–	– –	–	– –	– –	73	–
Naphtha for Petro. Feed. Use	– –	– –	–	73	–	– –	–	– –	– –	73	–
Other Oils for Petro. Feed. Use	– –	– –	–	–	–	– –	–	– –	– –	–	–
Special Naphthas	– –	– –	2	101	–	– –	-9	– –	–	112	19
Lubricants	– –	– –	404	115	541	– –	40	– –	149	871	1,535
Waxes	– –	– –	-9	86	–	– –	-3	– –	79	1	232
Petroleum Coke	– –	– –	652	4	69	– –	–	– –	87	638	–
Marketable	– –	– –	207	4	69	– –	–	– –	87	193	–
Catalyst	– –	– –	445	– –	– –	– –	– –	– –	– –	445	– –
Asphalt and Road Oil	– –	– –	970	528	717	– –	1,463	– –	64	688	6,914
Still Gas	– –	– –	861	– –	– –	– –	– –	– –	– –	861	– –
Miscellaneous Products	– –	– –	93	–	–	– –	-16	– –	15	94	51
Total	**20,539**	**489**	**99,647**	**40,767**	**114,346**	**3,060**	**-5,623**	**98,411**	**8,564**	**177,495**	**152,269**

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.
1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.
4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.
6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.
7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.